Form For Filing Rates Schedules

Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation

 For All Territory Served

 PSC KY No.

 SHEET No.
 71

 Canceling PSC KY No.

 Revised Sheet No.
 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge\$1097.01Demand Charge\$5.53Energy Charge\$.04346

per KW of billing demand per KWH



Billing Demand

(a)

記録計せい

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand

The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

. to 12:00 noon . to 10:00 p.m.
10.00
n. to 10:00 p.m.
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 ugust 1, 2007 Wige SECTION 9 (1) Vice Ucky 5, 2007 Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation

For All Territory Served PSC KY No. 72 SHEET No. Canceling PSC KY NO. Revised Sheet NO. 72

KENTUCKY PUBLIC

OF KENTLICKY

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- The product of the billing demand multiplied by 400 hours and the energy charge per (b)KWH. APR 0 1 2009

Power Factor Adjustment

SERVICE COMMISSION The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer LIC SERVICE COMMISSION

	FEFECTIVE
Date of Issue: <u>August 1, 2007</u> Date Effective: <u>Issued By:</u> <u>Barry T. Thyfa</u> Title: <u>Mana</u> (Name of Officer)	8/1/2007 August Ju 2007 August Ju 2007 ANT TO 807 KAR 5:011 gerSECTION 9 (1)
Issued by authority of an Order of the Public Se in Case No. 2006-00526 Dated July	vic <u>tucky</u> 25, 2007 Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric Cooperative, Corp. Name of Issuing Corporation

For All Territory Served PSC KY No. SHEET No. 73 Canceling PSC KY NO. Revised Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply. าร และ การหนึ่ง ใหม่ผ่ายหมูกส่วยสิมพิษณาและ จำนวง จะจะ

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In the supplying and removing of service. addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

> CANCELLED APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION

Central and the second

and any second sec

	PUBLIC SERVICE COMMISSION OF KENTUCKY
Date of Issue: August 1, 2007 Date Effective: Issued By: <u>Baun X. Magun</u> Title: <u>Mana</u> (Name of Officer)	8/1/2007 Augusp1, 2007 NT TO 807 KAR 5:011 gerSECTION 9 (1)
Issued by authority of an Order of the Public Se in Case No. 2006-00526 Dated July	